

Total No. of Questions : 10]

SEAT No. :

**P3182**

[5461]-221

[Total No. of Pages : 2

**B.E. (Electrical Engg.)**  
**POWER SYSTEM OPERATION & CONTROL**  
**(2012 Course) (Semester - I) (403141)**

*Time : 2½ Hours]*

*[Max. Marks : 70*

*Instructions to the candidates:*

- 1) *Answer five questions : Q.1 or Q.2, Q.3 or Q.4, Q.5 or Q.6, Q.7 or Q.8, Q.9 or Q.10.*
- 2) *Neat diagrams must be drawn wherever necessary.*
- 3) *Figures to the right indicate full marks.*
- 4) *Assume suitable data if required.*
- 5) *Use of electronic nonprogrammable calculator is allowed.*

- Q1)** a) Compare the steady state, transient state and dynamic state stability with reference to type of disturbance, time of study and stability limit. [6]
- b) Explain the concept of swing curve in power system stability. [4]

OR

- Q2)** a) What are the problems in A.C. Transmission? How does the use of FACTS devices solve the problems. [5]
- b) What is Sub synchronous resonance? Explain its causes and effects. [5]

- Q3)** a) Discuss the effect of change in excitation on the reactive power management. [5]
- b) With neat diagram, characteristics, explain the SVC (FC-TCR). [5]

OR

- Q4)** a) Differentiate the FACTS controllers on the basis of the type of connections. [5]
- b) Draw a loading capability curve of a synchronous generator and explain reactive power generation and absorption by the unit. [5]

- Q5)** a) Draw and explain the proportional plus integral load frequency control of an isolated power system. [12]
- b) Discuss the speed governor system for a turbo generator. [6]

OR

*P.T.O.*

- Q6) a)** Explain various constraints used in automatic generation control. [6]  
b) Draw and explain the block diagram of two area load frequency control and sketch the response for tie line power and frequency deviation with respect to time. [12]

- Q7) a)** Discuss hydro constraints and thermal constraints used for unit commitment. [8]  
b) Discuss economic load dispatch solution, in case of including generator limits and without including transmission losses. [8]

OR

- Q8) a)** Explain with example the priority list method used for Unit Commitment. [8]  
b) Explain dynamic programming method of committing generating units. Also explain the advantages of dynamic programming method over priority list method. [8]

- Q9) a)** Explain economy interchanges evaluation between interconnected utilities. [8]  
b) Explain the Reliability evaluation of Generation system with [8]  
i) Generation Model  
ii) Load Model and  
iii) The Risk Model

OR

- Q10)a)** Explain with mathematical formula, the customer oriented and energy based Reliability indices. [8]  
b) Write short notes on [8]  
i) Power pools  
ii) Energy banking

